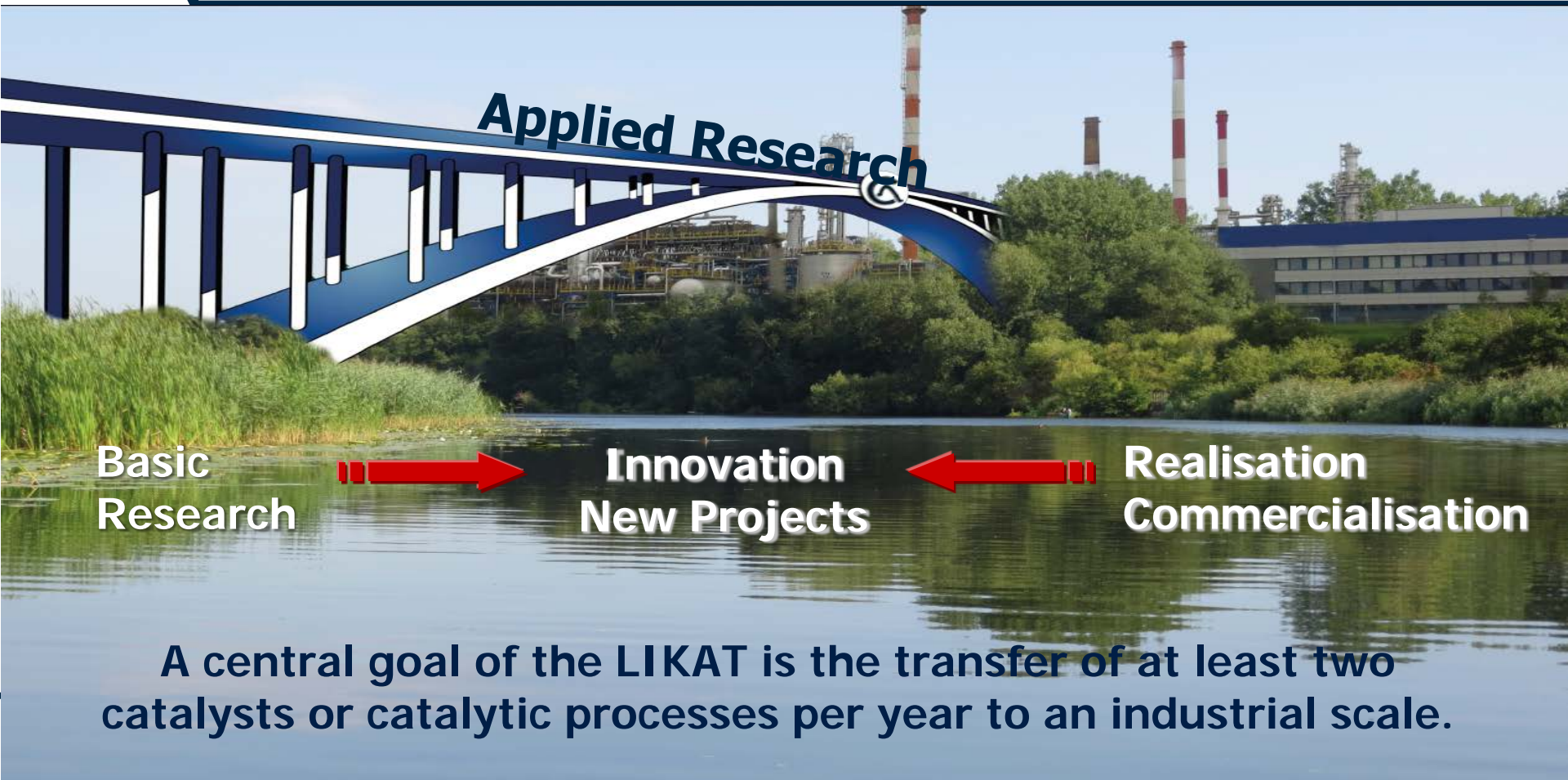


# Overview of catalytic purification and conversion of biogas: Approaches to overcome utilization problems

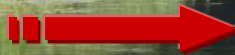
Dr. Sebastian Wohrab

*Leibniz*

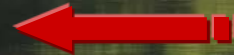
# LIKAT: From Basic Science to Applications



Basic  
Research



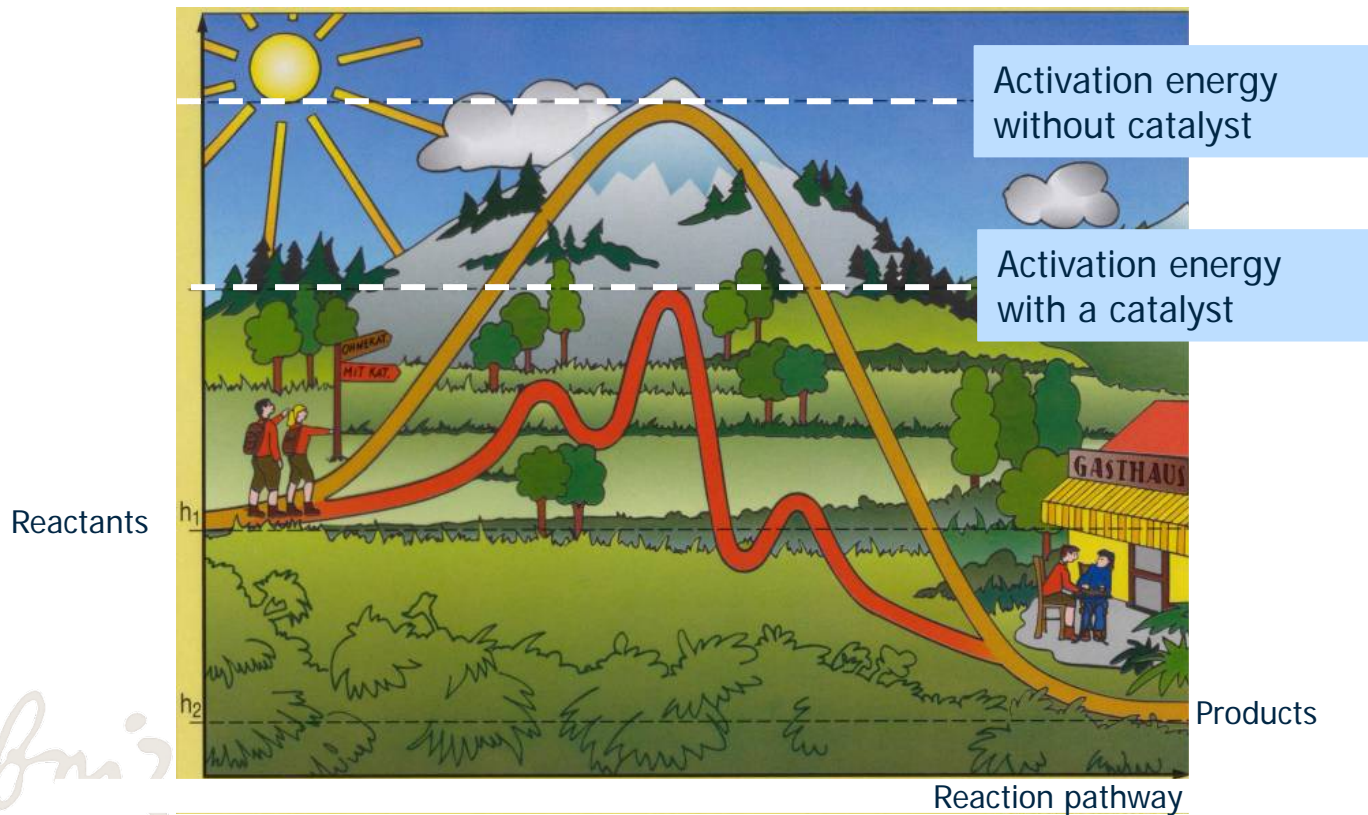
Innovation  
New Projects



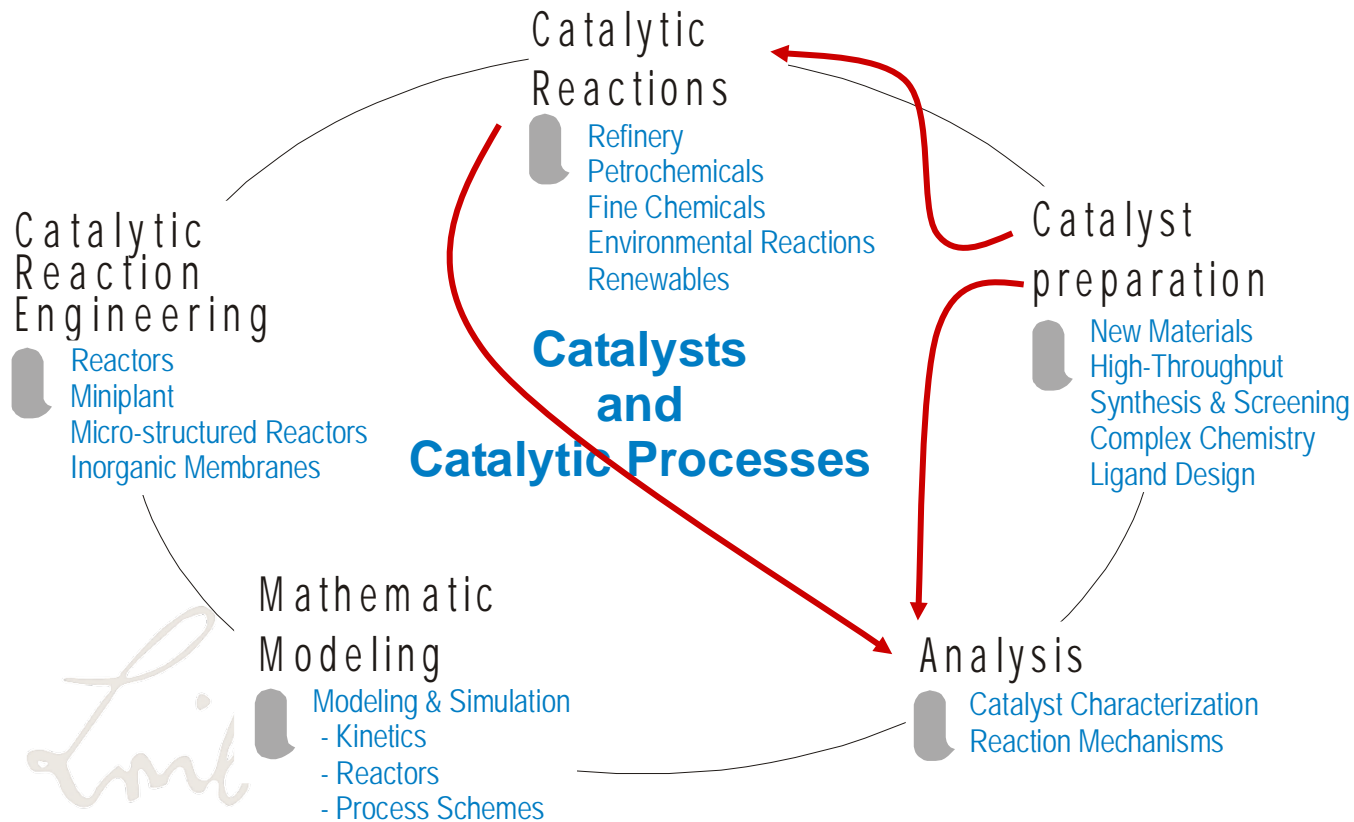
Realisation  
Commercialisation

A central goal of the LIKAT is the transfer of at least two catalysts or catalytic processes per year to an industrial scale.

# What is catalysis?



# Concept of Applied Research in Catalysis



**Leibniz-Institute for Catalysis covers completely all aspects of heterogeneous and homogeneous catalysis from synthesis of catalytic material to catalytic reaction engineering**

**Dr. Sebastian Wohlrab**

(sebastian.wohlab@catalysis.de)

**36 scientists, technicians,  
postdocs & PhD students**

**plug flow reactors, membrane  
reactors, autoclaves (up to 800  
°C and 400 bar, 25 ml to 5 l)  
GC, GC/MS (on line), online-IR**



Biomass to chemicals or energy (biogas, bio crude oil, glycerol to chemicals)

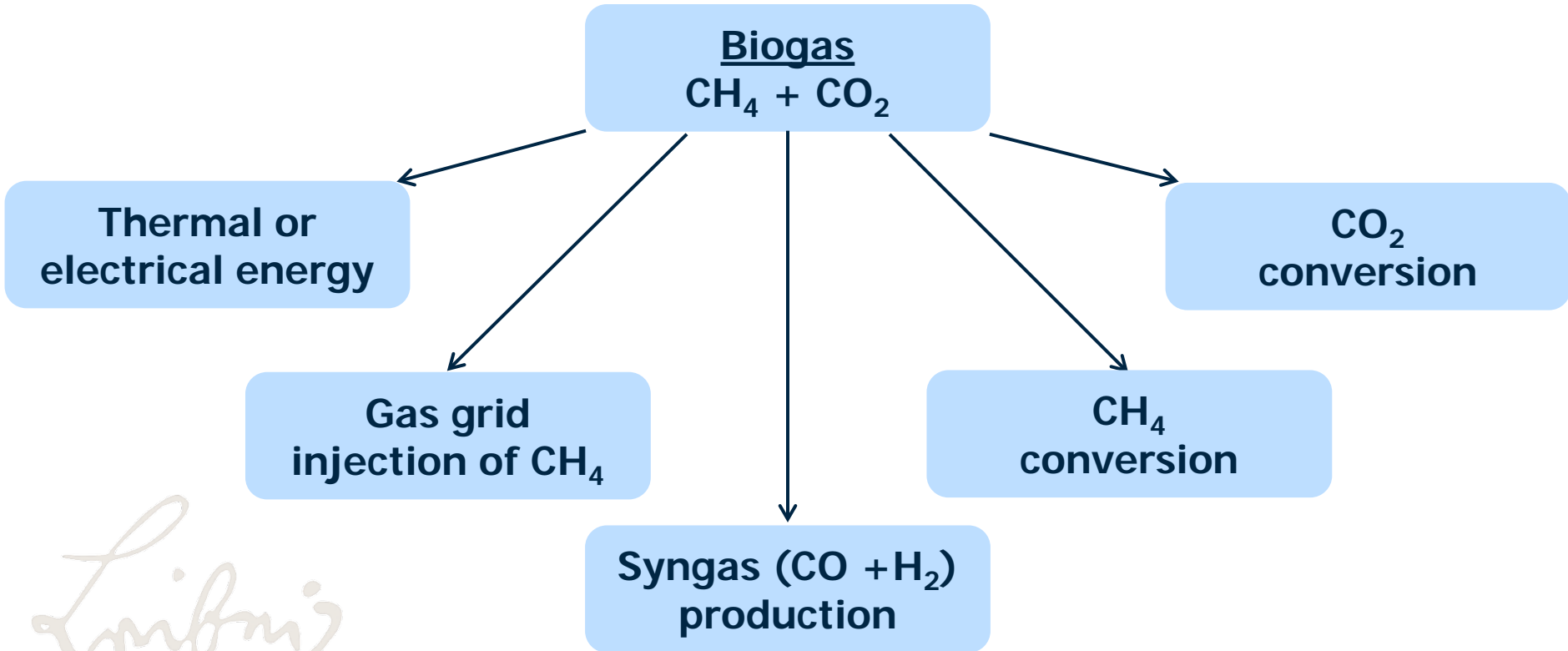


Catalytic processes  
in fine chemical syn-  
thesis (batch and  
continuous proces-  
sing)

Environmental catalysis  
(automotive catalysts,  
CO<sub>2</sub> utilization,  
hydrogen generation)  
Efficient use of  
resources



# Ways of biogas utilization



## Methane – As energy carrier

### as resource

- 90-95% CH<sub>4</sub> used for energy production
- fuel for combustion engines
- chemical for industrial processes

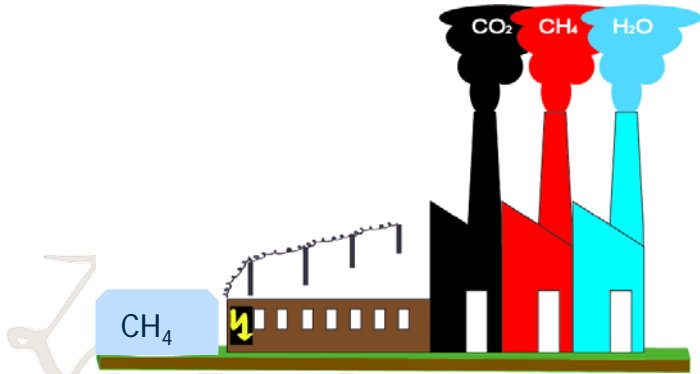
A. Holmen, *Catal. Today*, **2009**, 142, 2-8.



### as greenhouse gas

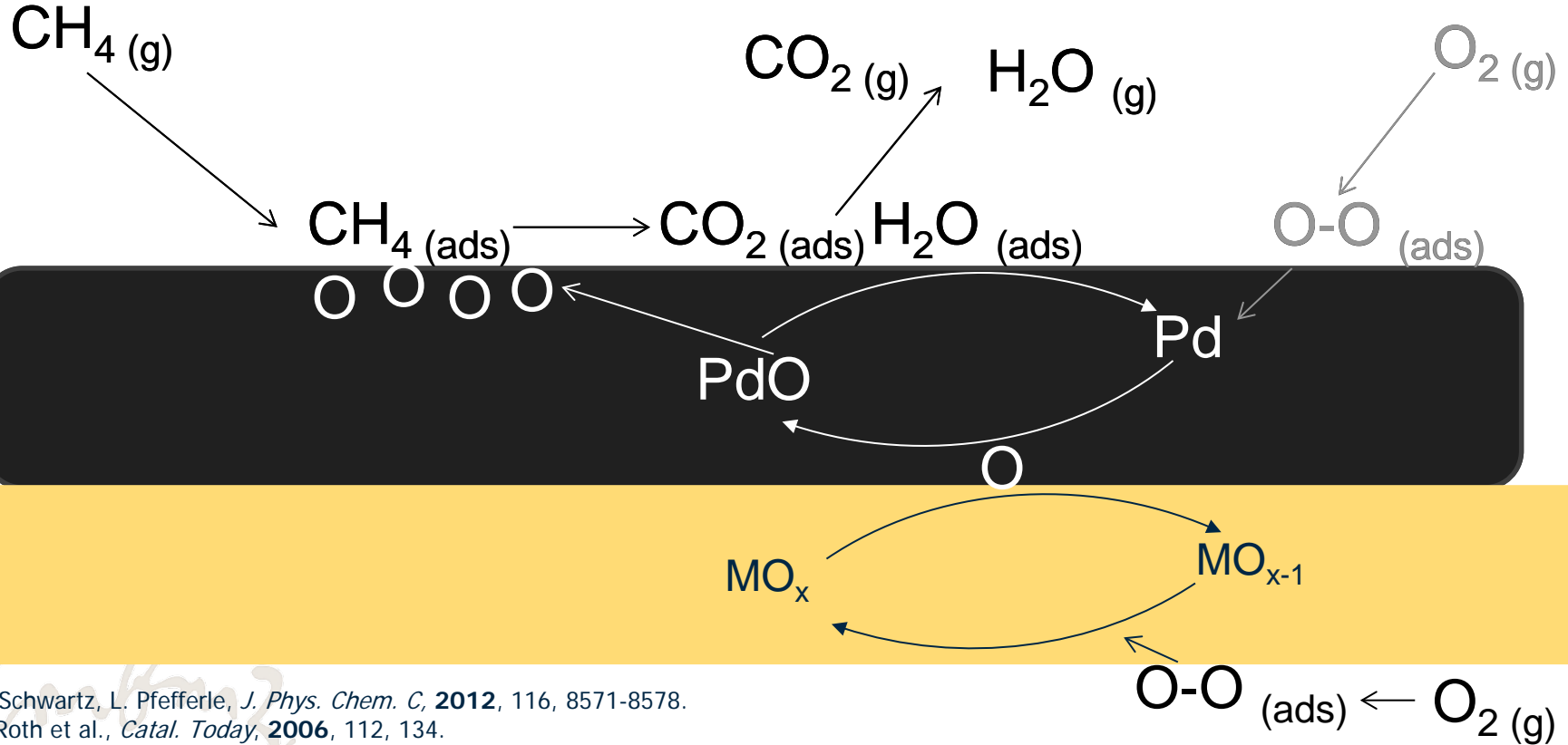
- 25 times higher global warming potential than CO<sub>2</sub>
- unburnt CH<sub>4</sub> from natural gas combustion engines (NGV, Gas-fired power plant, bio gas plant...)
- exhaust gas contains up to 5000 ppm CH<sub>4</sub> [2]

M. Zanoletti et al., *Chem. Eng. Sci.*, **2009**, 64, 945-954.



# Methane lean combustion - The Mars-van-Krevelen-Mechanism

CH<sub>4</sub>  
in exhaust gas



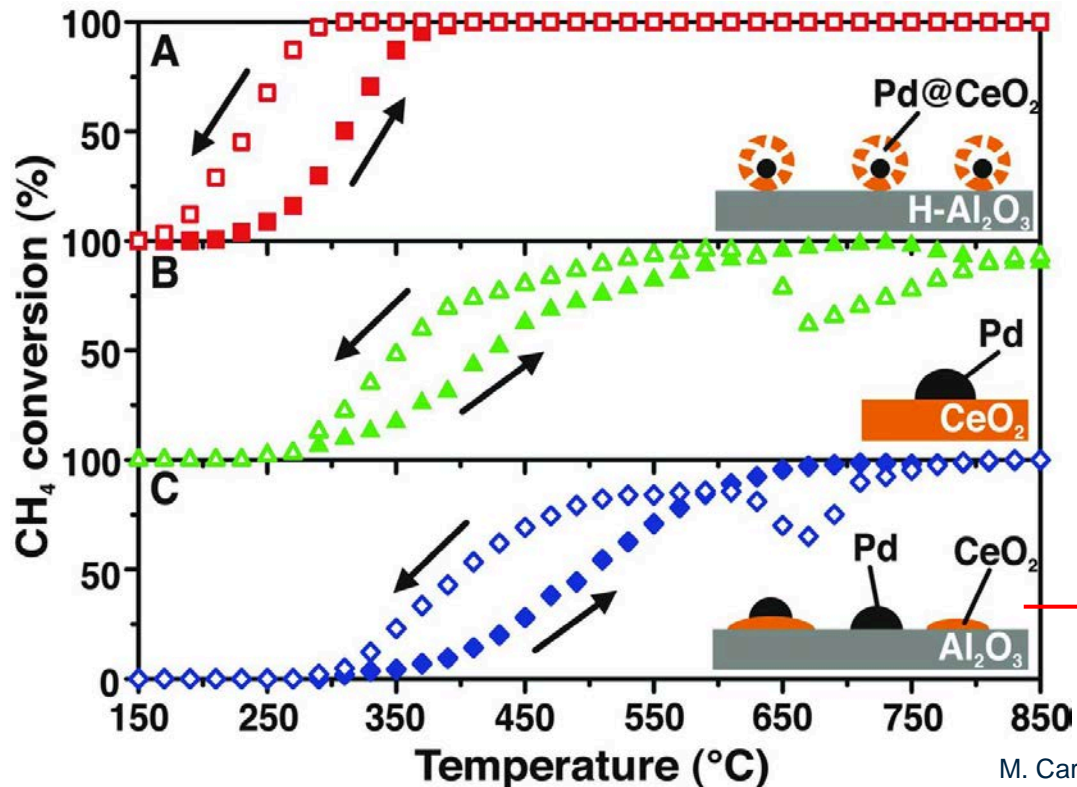
W. Schwartz, L. Pfefferle, *J. Phys. Chem. C*, **2012**, 116, 8571-8578.

D. Roth et al., *Catal. Today*, **2006**, 112, 134.



# Pd – CeO<sub>2</sub> interactions: Catalyst design determines performance?

CH<sub>4</sub>  
in exhaust gas



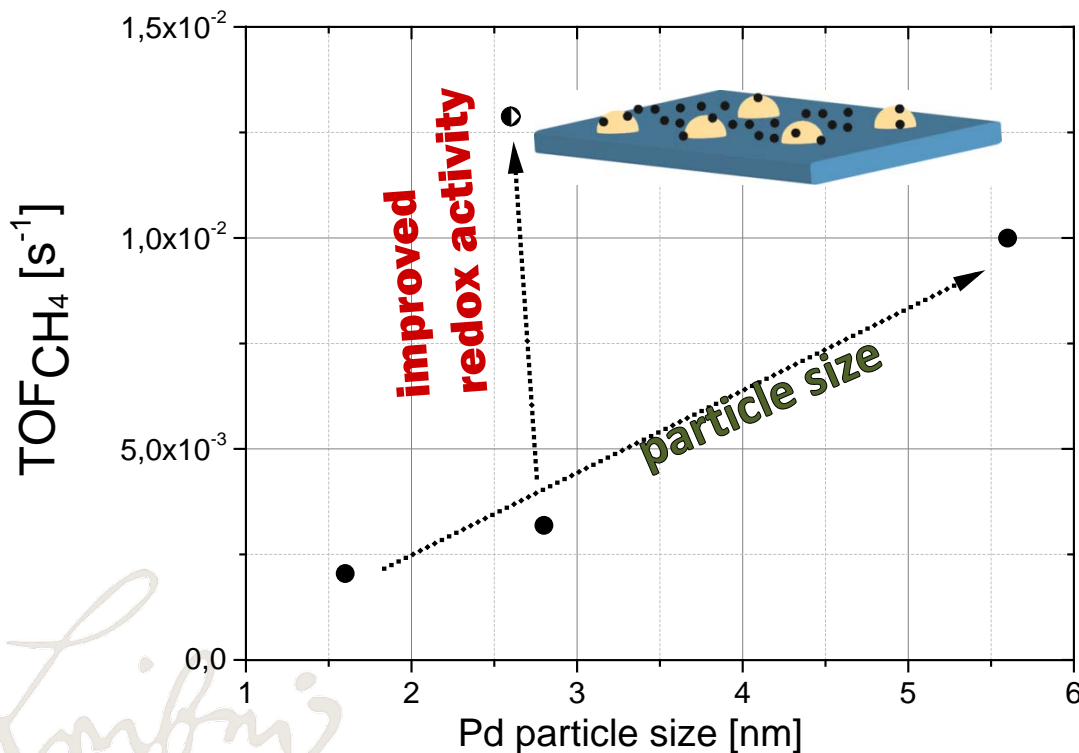
Light-off curves of  
CH<sub>4</sub> conversion  
Heating and cooling  
(10°C min<sup>-1</sup>)

→ **GENERALLY VALID?**

M. Cargnello, J.J.D. Jaén, J.C.H. Garrido, K. Bakhmutsky, T. Montini, J.J.C. Gámez, R.J. Gorte, P. Fornasiero, *Science* **2012**, 337,713.

# Improving the catalyst activity

CH<sub>4</sub>  
in exhaust gas

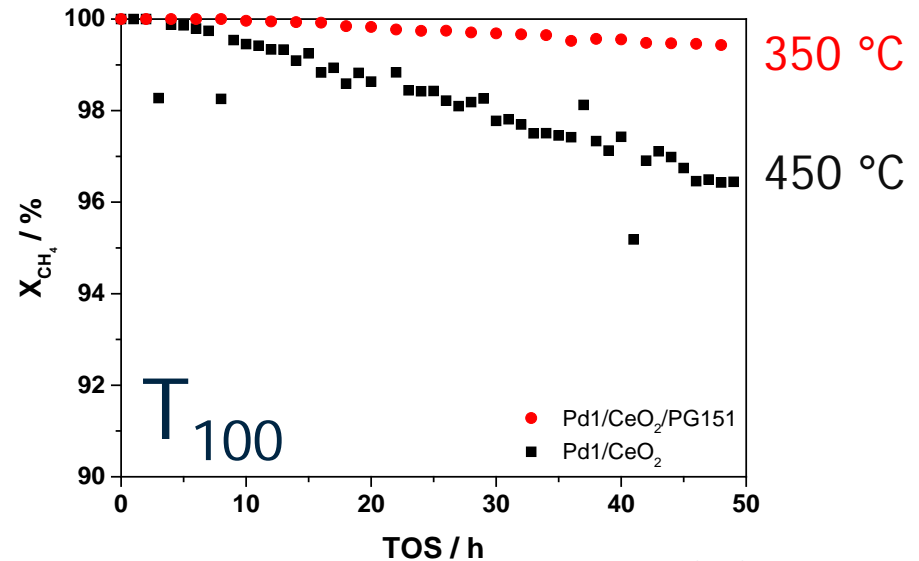
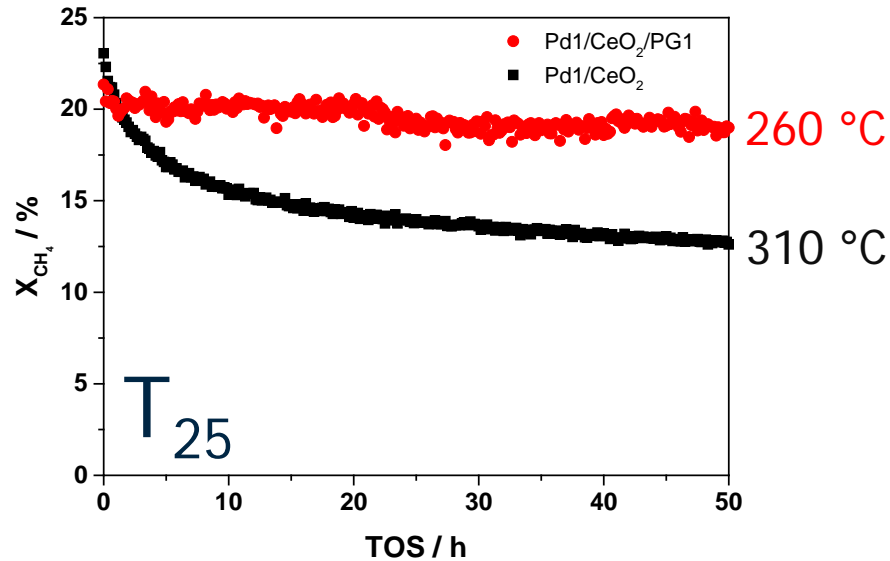


- 1% CH<sub>4</sub> in air
- Pd/CeO<sub>2</sub>/PG1
- 250 °C
- GHSV = 33.000 h<sup>-1</sup>

M. Hoffmann, S. Kreft, G. Georgi, G. Fulda, M.-M. Pohl, D. Seeburg, C. Berger-Karin, E. V. Kondratenko, S. Wohlrab, *Applied Catalysis B, Environmental*, 2015, 179, 313-320.

# Improving the long term stability

CH<sub>4</sub>  
in exhaust gas



➤ 1% CH<sub>4</sub> in air  
➤ 75 ml/min  
➤ GHSV = 33.000 h<sup>-1</sup>

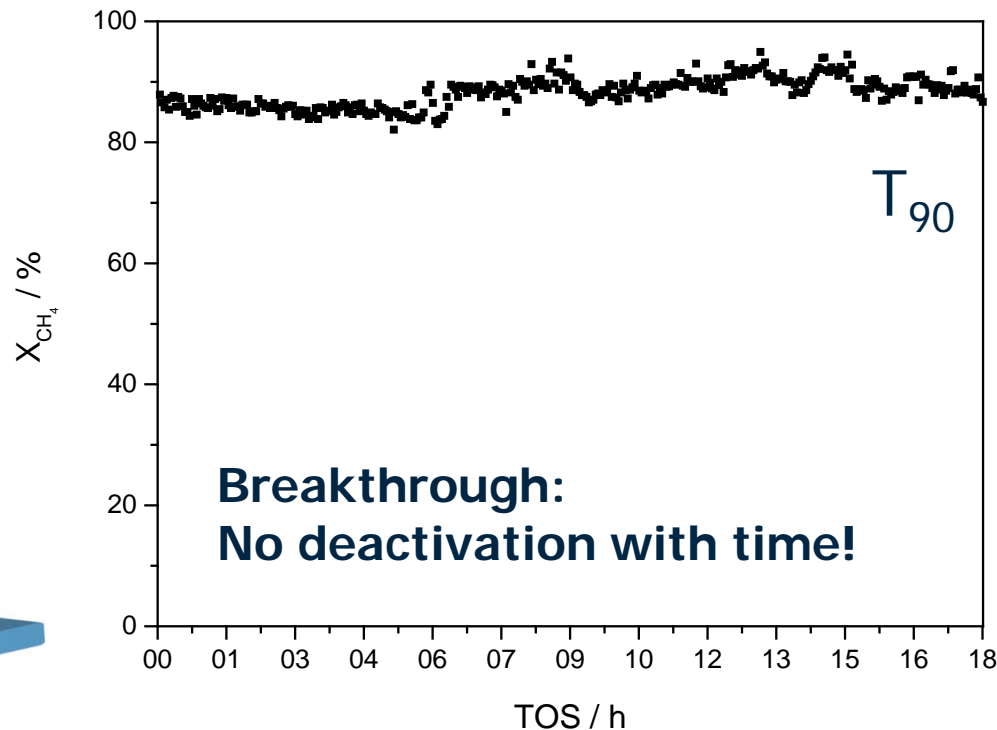
- conventional Pd/CeO<sub>2</sub> shows deactivation after a few hours on stream
- Pd and CeO<sub>2</sub> in glass shows improved performance over 50 h on stream

# Generation 2: long term stability under wet conditions

CH<sub>4</sub>  
in exhaust gas

N<sub>2</sub>:O<sub>2</sub>:CO<sub>2</sub>:CH<sub>4</sub>:H<sub>2</sub>O  
74,9: 9,0: 5,5: 0,1: 10,5 vol%

m<sub>Cat</sub> = 200 mg  
F<sub>total</sub> = 300 ml/min  
GHSV ~ 81000 h<sup>-1</sup>



# Biogas conditioning

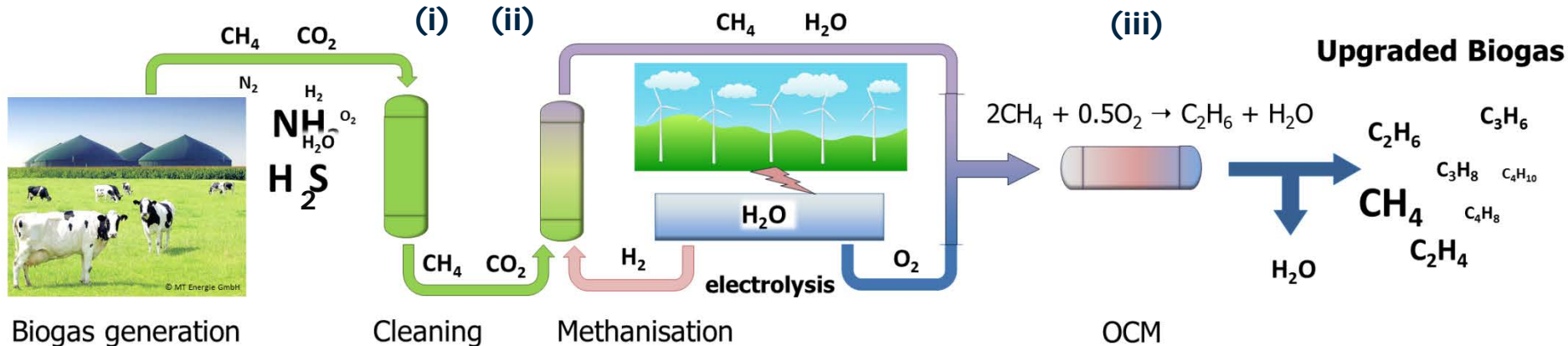
Gas grid  
Injection of CH<sub>4</sub>

biogas generation

(i) Cleaning – O<sub>2</sub> removal

(ii) CO<sub>2</sub>-methanation

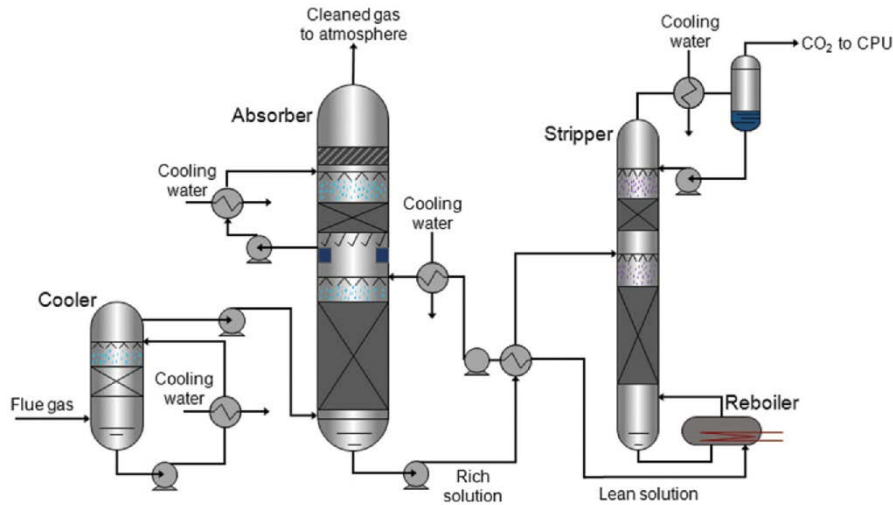
(iii) Oxidative coupling of methane (OCM) to C<sub>2+</sub> hydrocarbons



# i) Oxygen removal

Gas grid  
Injection of CH<sub>4</sub>

## Amine scrubbing



Kohl A and Nielsen R, Gas Purification, 5th Edn, Gulf Publishing Company, Houston, pp. 41 – 48 (1997).

## Problem: Oxidation of amines in presence of oxygen

Amine	Main degradation products and formation rates ( $\tau_{r,i}$ )			
<chem>HOCH2CH2N(CH2CH2OH)2</chem> III	<chem>HOCH2CH2NHCH2CH2OH</chem> 2.6	<chem>HOCH2CH2N(CH3)2</chem> 1.6	<chem>HOCH2CH2NH2</chem> 1.4	<chem>RR'NCH2COOH</chem> 0.5
<chem>HOCH2CH2N(CH3)2</chem> III	<chem>HOCH2CH2NH2</chem> 4.6	<chem>RR'NCH2CH2NH2</chem> 0.7*	<chem>RR'NCH2CH2N(CH3)2</chem> 0.2*	
<chem>HOCH2C(CH3)2NH2</chem> Hindered I	<chem>HOCH2C(CH3)2NH2</chem> 2.9*	<chem>O=C1NCC1(C)C</chem> 0.5*		
<chem>HOCH2CH2NH2</chem> I	<chem>RR'N1CCNCC1</chem> 0.7*	<chem>RR'NCH2CH2NH2</chem> 0.6	<chem>HOCH2CH2NH2</chem> 0.2	<chem>RR'NCH2CH2N(CH3)2</chem> 0.2*
<chem>HOCH2CH2N(CH3)2</chem> II	<chem>RR'NCH2CH2NH2</chem> 4.4*	<chem>HOCH2CH2NH2</chem> 1.6	<chem>HOCH2CH2N(CH3)2</chem> 1.1	<chem>HOCH2CH2OH</chem> 0.5
<chem>HOCH2CH2N(CH2CH2OH)2</chem> II	<chem>RR'NCH2CH2NH2</chem> 3.5*	<chem>HOCH2CH2NH2</chem> 2.7	<chem>RR'NCH2COOH</chem> 1.3	<chem>RR'N1CCNCC1</chem> 1.1
<chem>HOCH2CH2N(CH2CH2NH2)2</chem> II-I	<chem>RR'N1CCNCC1</chem> 7.7*	<chem>HOCH2CH2NH2</chem> 6.1	<chem>RR'NCH2CH2NH2</chem> 5.8	<chem>H2NCH2CH2NH2</chem> 2.3

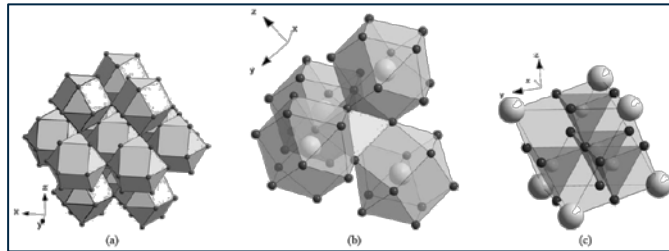
## Main Degradation Products of Ethanolamine-H<sub>2</sub>O-Air Systems

Lepaumier et al. *Ind. Eng. Chem. Res.* **2009**, *48*, 9068–9075

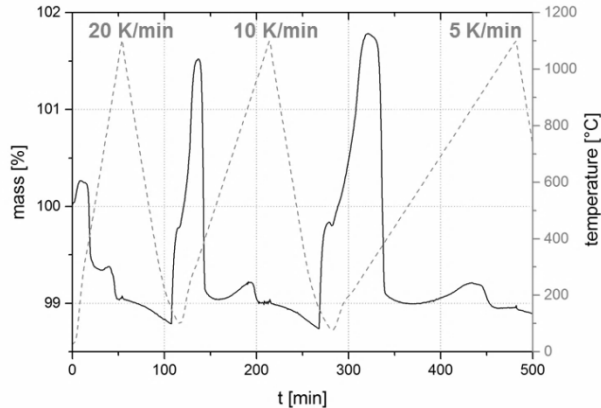
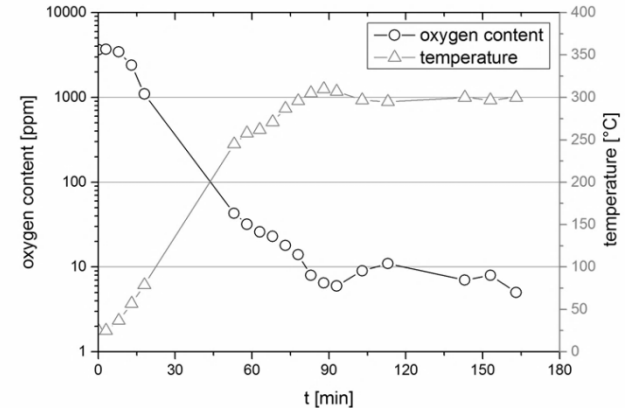
# i) Oxygen removal

Gas grid  
Injection of CH<sub>4</sub>

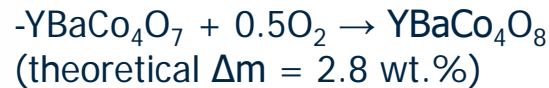
YBaCo<sub>4</sub>O<sub>7+δ</sub> as substance for absorptive oxygen removal



- Oxygen removal from CH<sub>4</sub>/CO<sub>2</sub>/O<sub>2</sub> mixtures
- constant O<sub>2</sub> flux of 0.4 vol. %
- GHSV of 6000 L kg<sup>-1</sup> h<sup>-1</sup>
- CH<sub>4</sub>:CO<sub>2</sub> = 70:30.



-Thermo-gravimetric experiments clearly showed the ability of YBaCo<sub>4</sub>O<sub>7+δ</sub> to absorb oxygen from air

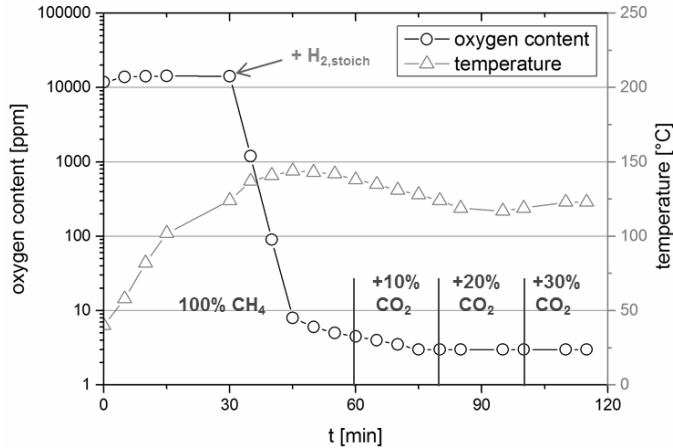
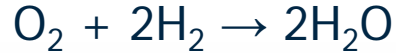


- oxygen absorption between 270 and 350 °C
- oxygen release above 400 °C

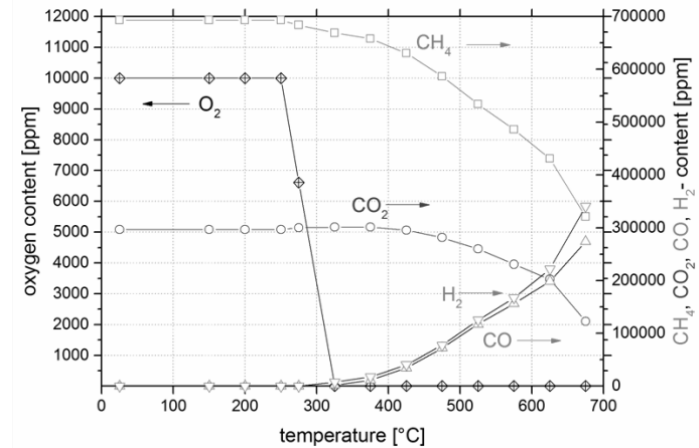
Peppel, T.; Seeburg, D.; Fulda, G.; Kraus, M.; Trommler, U.; Roland, U.; Wohlrab, S. Chemical Engineering & Technology 2017, 40, 153-161.

# i) Oxygen removal

Catalytic approaches (catalyst: Pt/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub>)



- From CH<sub>4</sub>/CO<sub>2</sub>/O<sub>2</sub>/H<sub>2</sub> mixtures
- constant O<sub>2</sub> flux of 1 vol. %
- GHSV of 6000 L kg<sup>-1</sup> h<sup>-1</sup>



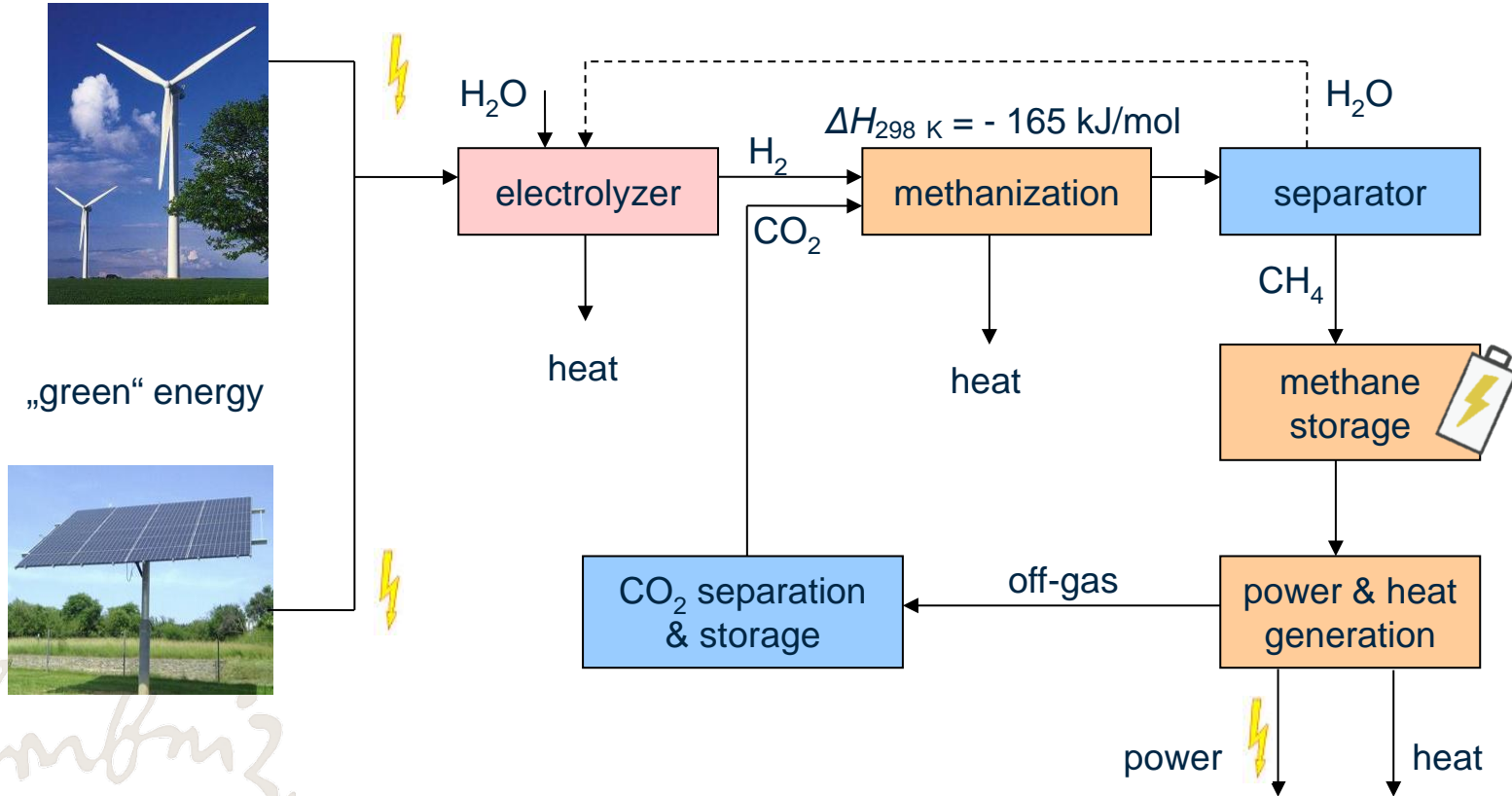
- From CH<sub>4</sub>/CO<sub>2</sub>/O<sub>2</sub> mixtures
- constant O<sub>2</sub> flux of 1 vol. %
- GHSV of 22.500 L kg<sup>-1</sup> h<sup>-1</sup>

Peppel, T.; Seeburg, D.; Fulda, G.; Kraus, M.; Trommler, U.; Roland, U.; Wohlrab, S. Chemical Engineering & Technology 2017, 40, 153-161.



## ii) CO<sub>2</sub> Methanation

Gas grid  
Injection of CH<sub>4</sub>



# ii) CO<sub>2</sub> Methanation

Gas grid  
Injection of CH<sub>4</sub>

8000 h<sup>-1</sup>

46,32 NI/h CO<sub>2</sub>

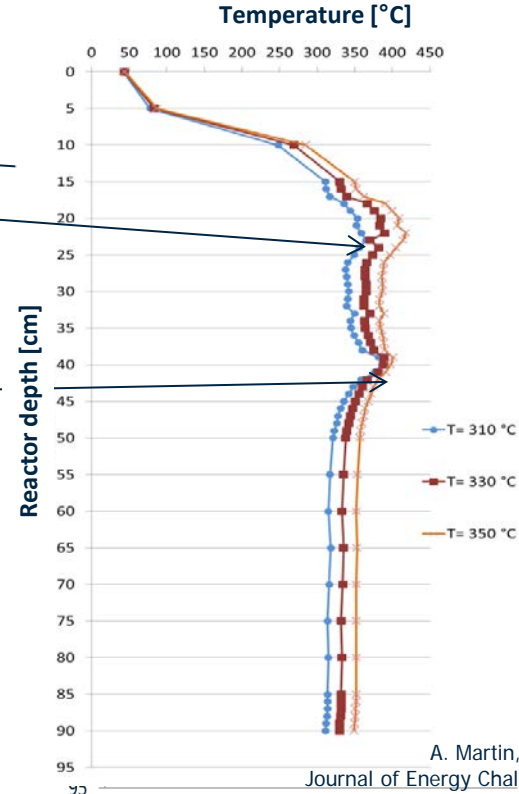
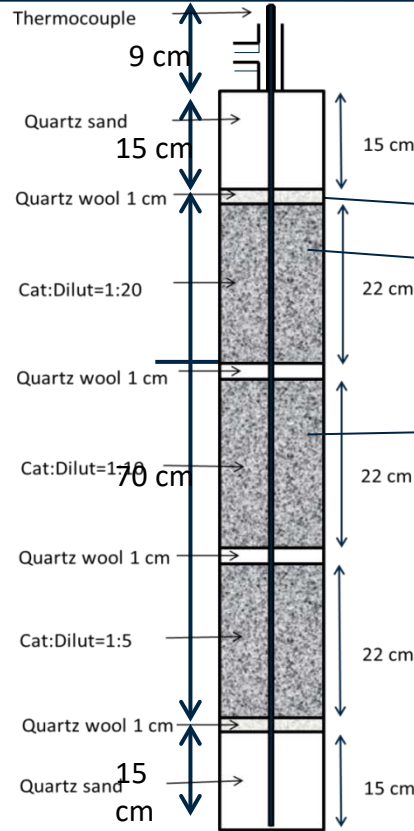
188,4 NI/h H<sub>2</sub>

25,36 NI/h N<sub>2</sub>

@ 310-350 °C

50-51 I/h Methan

Hot spot: 50 K



A. Martin, D. Türks, H. Mena, U. Armbruster  
Journal of Energy Challenges and Mechanics 3 (2016) 29

# ii) CO<sub>2</sub> Methanation

Gas grid  
Injection of CH<sub>4</sub>

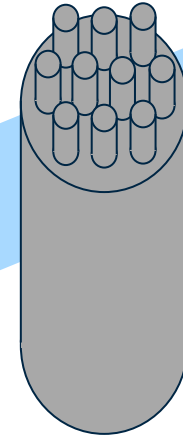
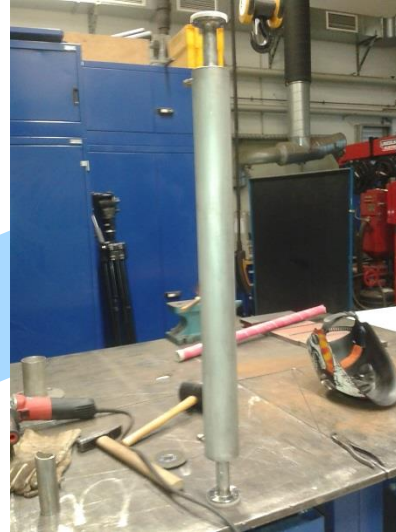


EUROPÄISCHE UNION  
Europäischer Fonds für  
Regionale Entwicklung

Lab-Reactor  
(1-4 ml Catalyst)  
1-5 NI<sub>SNG</sub>/h



Lab-Reactor  
(>100 ml Catalyst) 50  
NI<sub>SNG</sub>/h



Aim!:  
Scale-up of bundle of  
pipes (10x)  
500 NI<sub>SNG</sub>/h (= 5kW<sub>el</sub>)

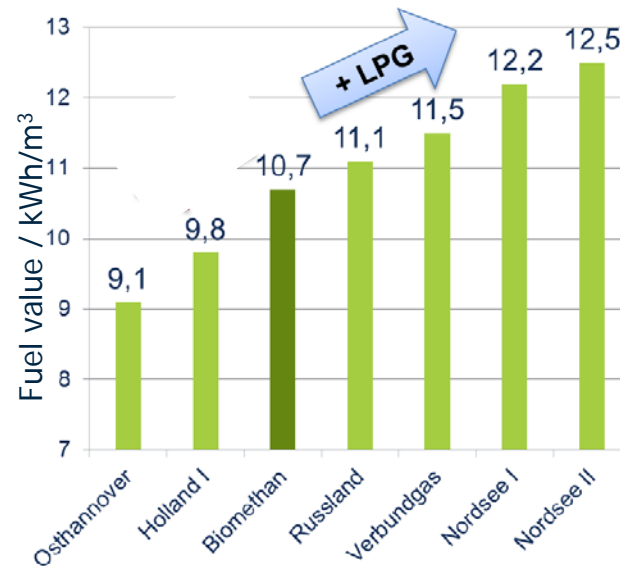
### iii) Oxidative coupling of methane (OCM) to C<sub>2+</sub> hydrocarbons

Gas grid  
Injection of CH<sub>4</sub>

Add-mixing of bio-methane to the federal gas distribution net is less economical because the fuel value (HS) of so obtained methane is 10.7 kWh/m<sup>3</sup>, which is lower than 11.20 kWh/m<sup>3</sup> delivered by Russian natural gas.



Biogas generation



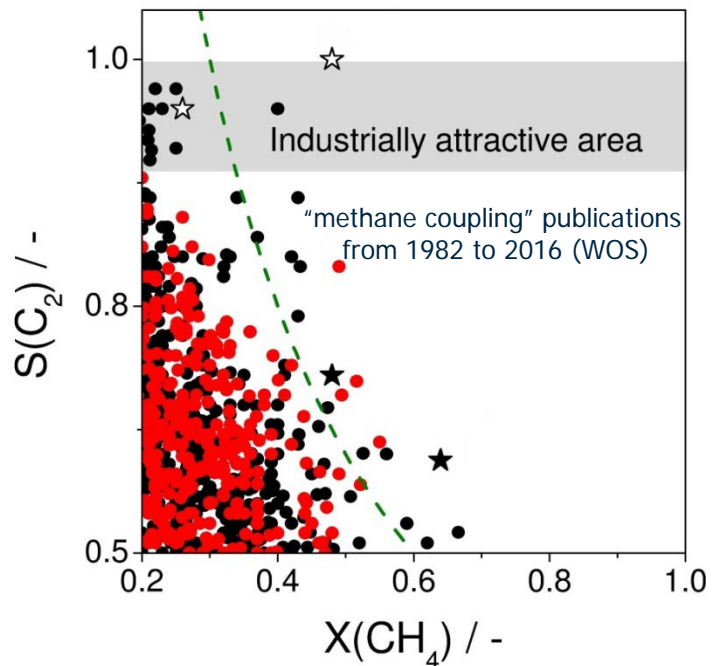
DVGW Arbeitsblatt G 260; Ursprung des Biomethans: 3 %  
Restkohlendioxid z.B. Druckwechseladsorption, Druckwasserwäsche

## Coupling of methane – close to industrialization?

### Possible ways towards applications

- 1) Working at low conversion (X) and high selectivity (S)
- 2) Oxygen free conversion

- data obtained after 2010
- ☆ absence of oxidants or
- ★ subsequent  $CO_x$  hydrogenation

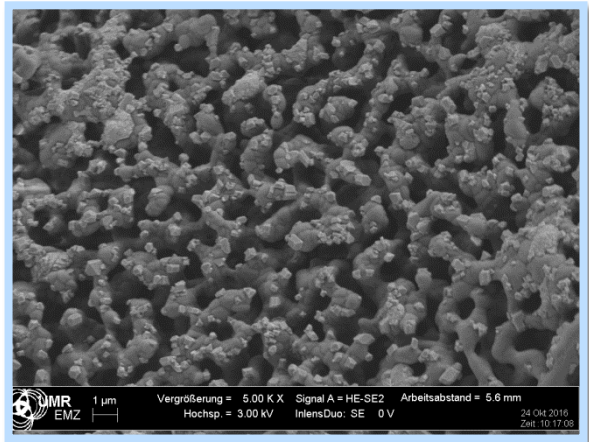


E.V. Kondratenko, T. Peppel, D. Seeburg, V.A. Kondratenko, N. Kalevaru, A. Martin, S. Wohlrab, *Catal. Sci. Technol.* **2017**, 7, 366-381.

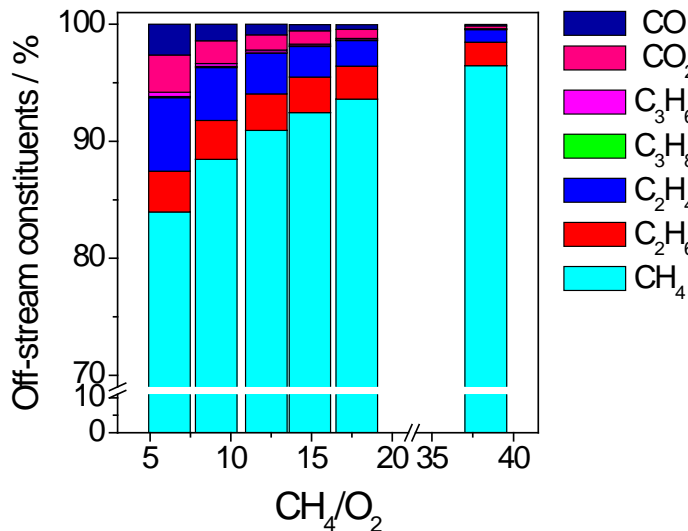
# iii) Oxidative coupling of methane (OCM) to $C_{2+}$ hydrocarbons

Gas grid  
Injection of  $CH_4$

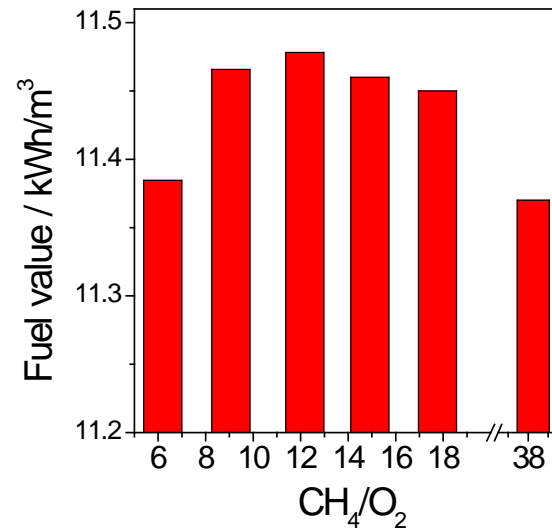
## Increasing biogas heating value through conversion of methane into higher hydrocarbons



Porous silica as support for OCM-catalyst particles



Maximum  $H_S$  of 11.49 at  $CH_4/O_2$  of 12.  
However,  $CH_4/O_2 = 38$  yields  $H_S = 11.37$ ,  
which is well above 11.2

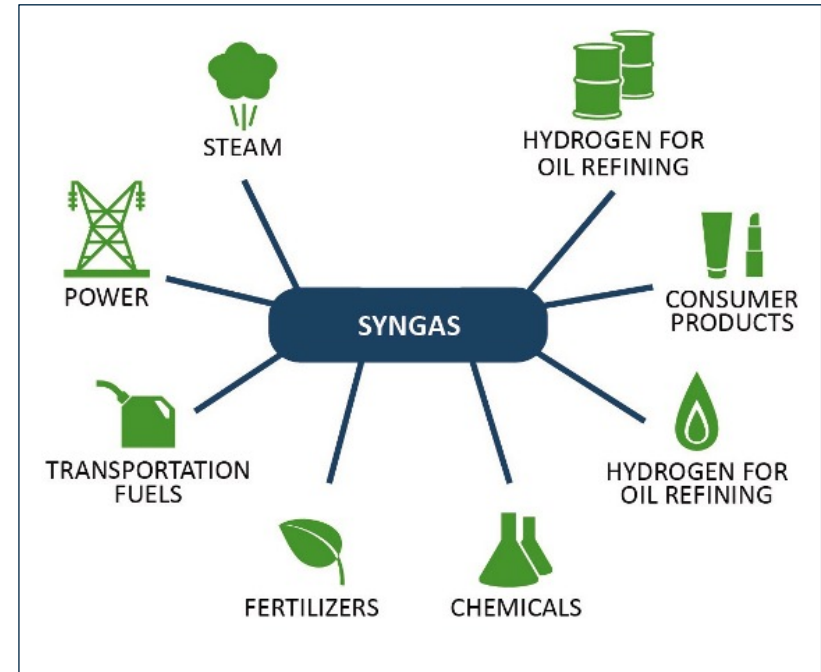


$CO_x$  drops with increasing  $CH_4/O_2$   
to 0.24%  $CO_2$  and 0.13%  $CO$  at  
 $CH_4/O_2 = 38$

# Syngas production

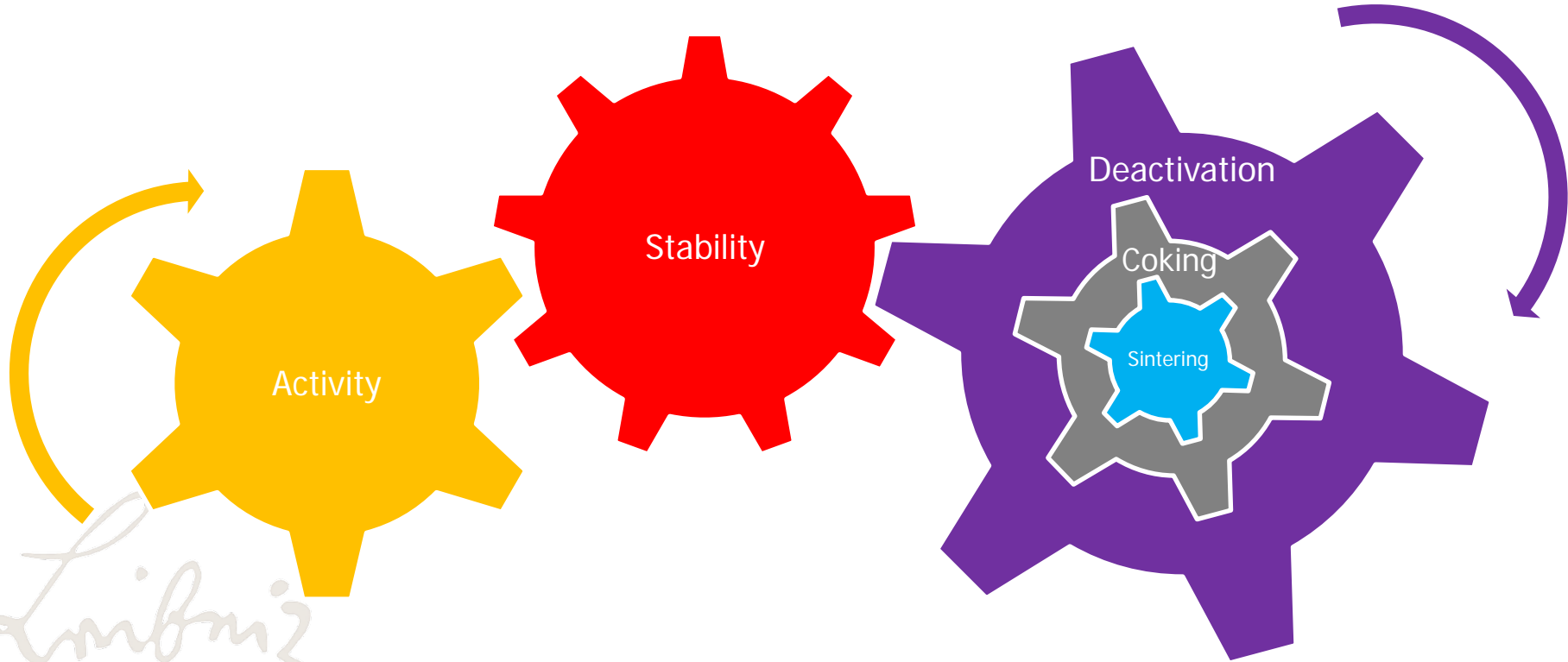
Syngas (CO + H<sub>2</sub>)  
production

- Increasing demand of syngas, the main intermediate for chemicals, fuels and H<sub>2</sub>.
- Dry reforming of methane (**DRM**) with CO<sub>2</sub> is promising.
- Application of Ni-based catalysts due to low cost and availability.
- Fast deactivation of Ni-based catalysts.
- Development of highly stable catalysts that can prevent coke deposition.



# What determines a good catalyst?

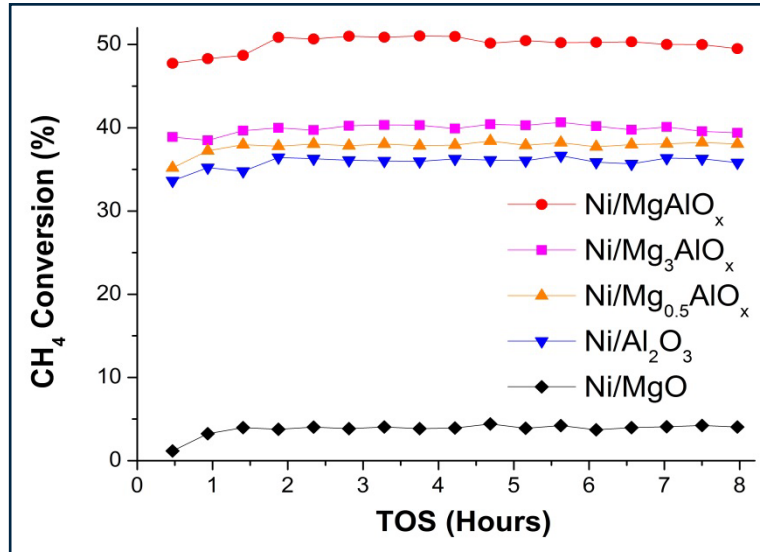
Syngas (CO + H<sub>2</sub>)  
production



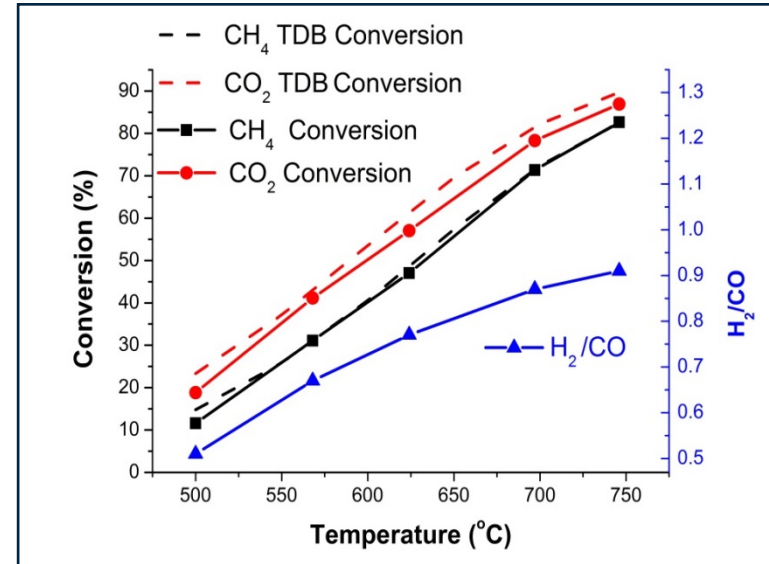


# Development of a highly active Ni/MgAlO<sub>x</sub> catalyst

Syngas (CO + H<sub>2</sub>) production



CH<sub>4</sub> conversion of the catalysts with different Mg/Al ratio.



Ni/MgAlO<sub>x</sub> catalytic activity performance in comparison with thermodynamic balance (TBD) \*\*

1 bar, CH<sub>4</sub>/CO<sub>2</sub> = 1, WHSV = 100 L/(g<sub>cat</sub>·h).

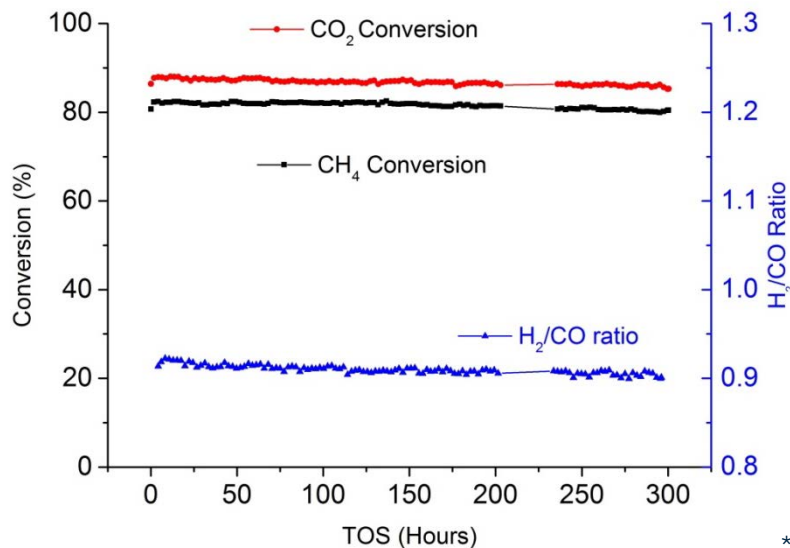
\* Q. L. M, Ha et al., *Catalysts* **2017**, 7 (5), 157-173

# Long term stability of a tailor made Ni/MgAlO<sub>x</sub> catalyst

Syngas (CO + H<sub>2</sub>)  
production

- Ni/MgAlO<sub>x</sub>.CA (LIKAT type) shows high and stable DRM activity over 300 hours at high WHSV.
- Negligible carbon deposition (< 1%) after 300 h on stream, reflecting the high coking resistance, probably due to contribution of CO<sub>2</sub> gasification and stable dispersion of Ni species.

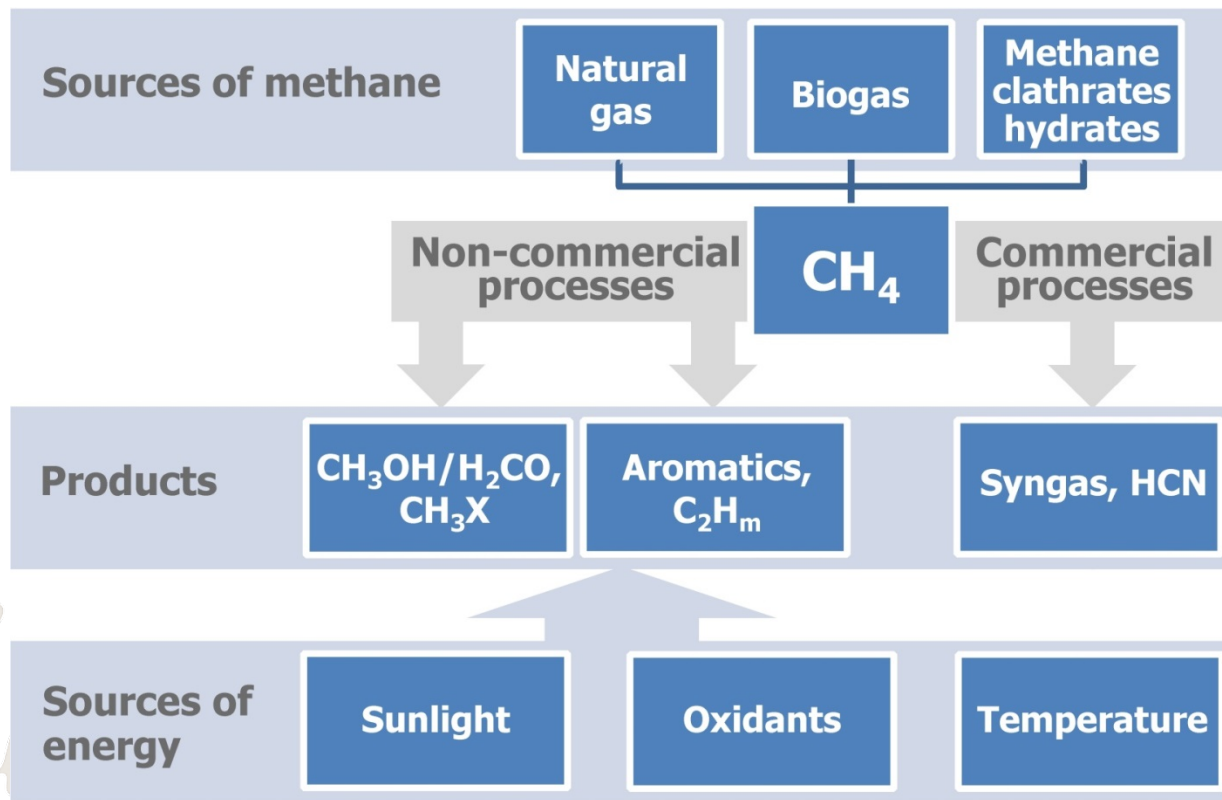
DRM conditions:  
700 °C, 1 bar,  
CH<sub>4</sub>/CO<sub>2</sub> = 1,  
WHSV = 170 L/(g<sub>cat</sub>·h).



\* Q. L. M. Ha et al., *Catalysts* **2017**, 7 (5), 157-173

# Methane processing

CH<sub>4</sub>  
conversion



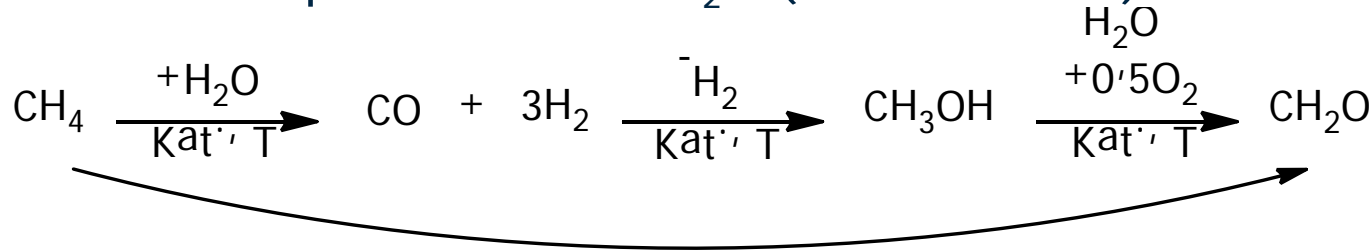
X stands for OOCF<sub>3</sub> or OSO<sub>3</sub>H

m = 2,4,6

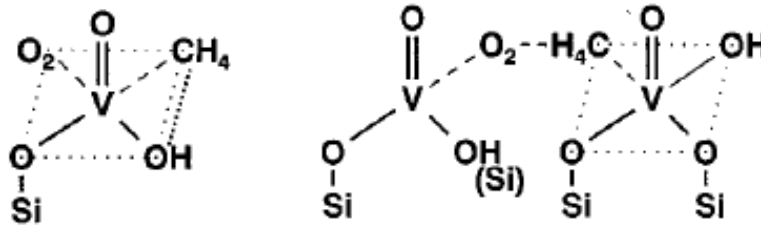
# Dream reactions: The formaldehyde issue

CH<sub>4</sub>  
conversion

- Industrial production of CH<sub>2</sub>O (ca. 25 Mio t/a)

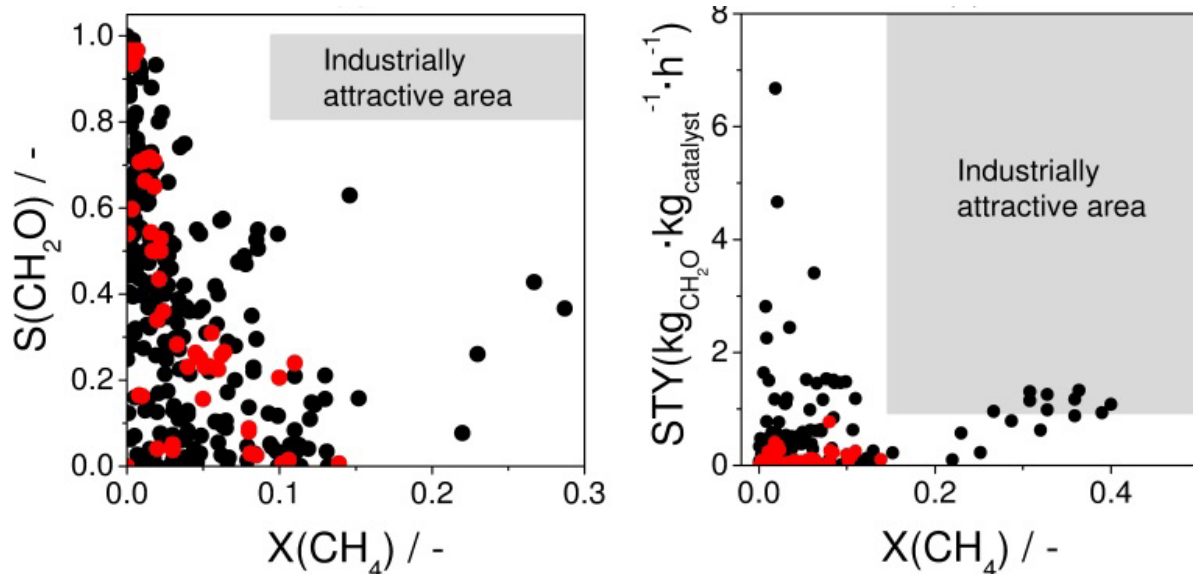


- Direct oxidation of methane to formaldehyde using silica supported VO<sub>x</sub>\*



C. Pirovano, E. Schönborn et al. *Catalysis Today* **2012**, *192*, 20-27. P.  
Wallis, E. Schoenborn et al. *RSC Adv.*, **2015**, *5*, 69509-69513.  
P. Wallis, S. Wohlrab et al. *Catalysis Today* **2016**, *278*, 120-126.  
E.V. Kondratenko, T. Peppel et al. *Catal. Sci. Technol.* **2017**, *7*, 366-381.

Coordination and activation of CH<sub>4</sub> and O<sub>2</sub> at VO<sub>x</sub> species

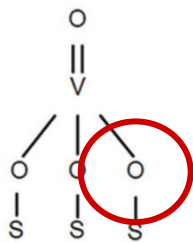


(a) Selectivity (S) to formaldehyde and (b) space-time-yield (STY) of formaldehyde obtained over various materials at different degrees of CH<sub>4</sub> conversion (X). The black and red datapoints are used to distinguish between studies before and after 2010, respectively.

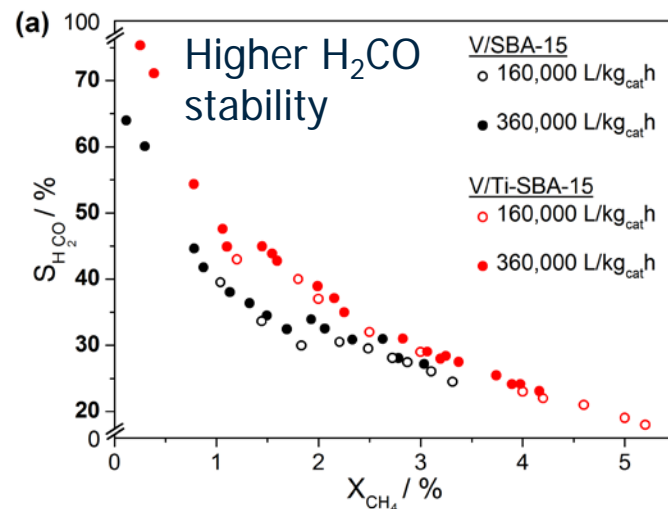
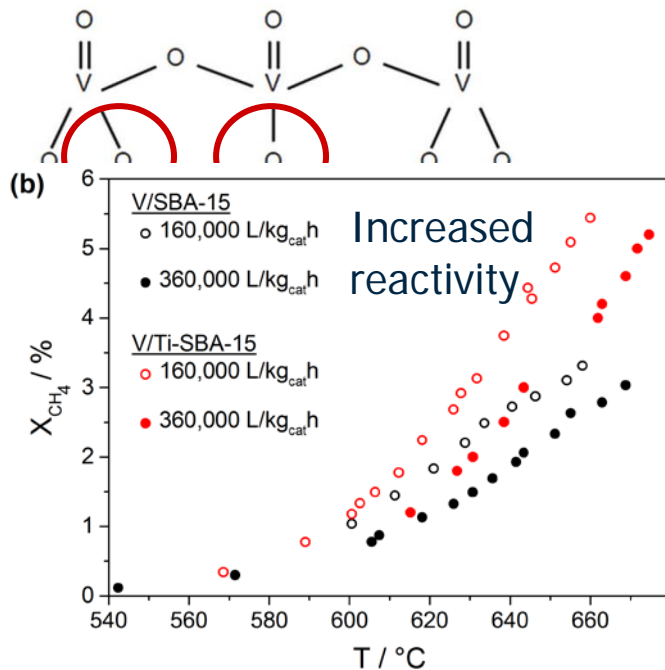
# Methane oxidation over V/Ti-SBA-15

CH<sub>4</sub>  
conversion

Better activation of **V-O-Support** bonds  
by lower electronegativities of the support



CH<sub>4</sub>: O<sub>2</sub> = 9: 1  
~ 2.8 wt% V



Leibniz

## Dopants of mesoporous silica (SBA-15)

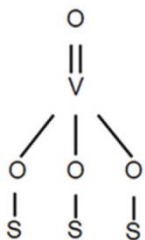
<b>Ti</b> 783 m <sup>2</sup> /g 2,9 Gew%	<b>V</b> 844 m <sup>2</sup> /g 0,84 Gew%	<b>Cr</b> 861 m <sup>2</sup> /g 1,6 Gew%	<b>Mn</b> 458 m <sup>2</sup> /g 2,5 Gew%	<b>Fe</b> 649 m <sup>2</sup> /g 1,6 Gew%	<b>Co</b> 641 m <sup>2</sup> /g 2,8 Gew%	<b>Ni</b> 748 m <sup>2</sup> /g 2,7 Gew%	<b>Cu</b> 430 m <sup>2</sup> /g 2,9 Gew%	<b>Zn</b> 748 m <sup>2</sup> /g 3,1 Gew%
--	--	--	--	--	--	--	--	--

<b>Zr</b> 961 m <sup>2</sup> /g 3,4 Gew%	<b>Nb</b> 733 m <sup>2</sup> /g 3,6 Gew%	<b>Mo</b> 714 m <sup>2</sup> /g Spuren
--	--	--

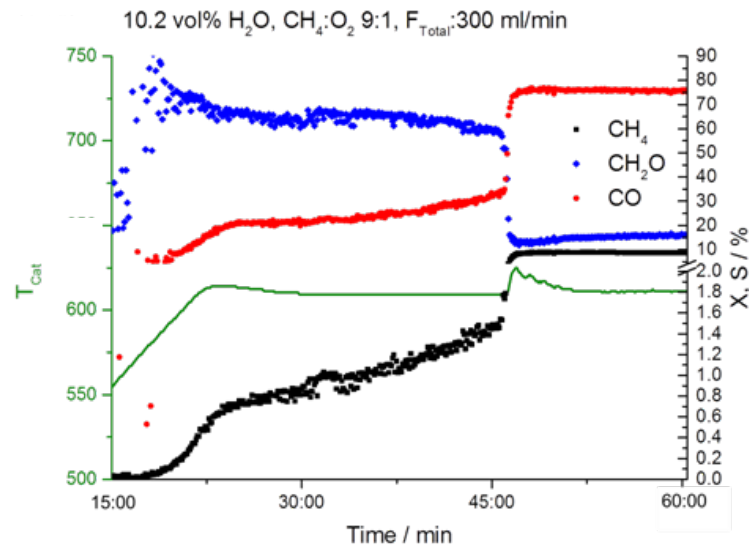
<b>W</b> 692 m <sup>2</sup> /g 6,2 Gew%
---

Increase in STY

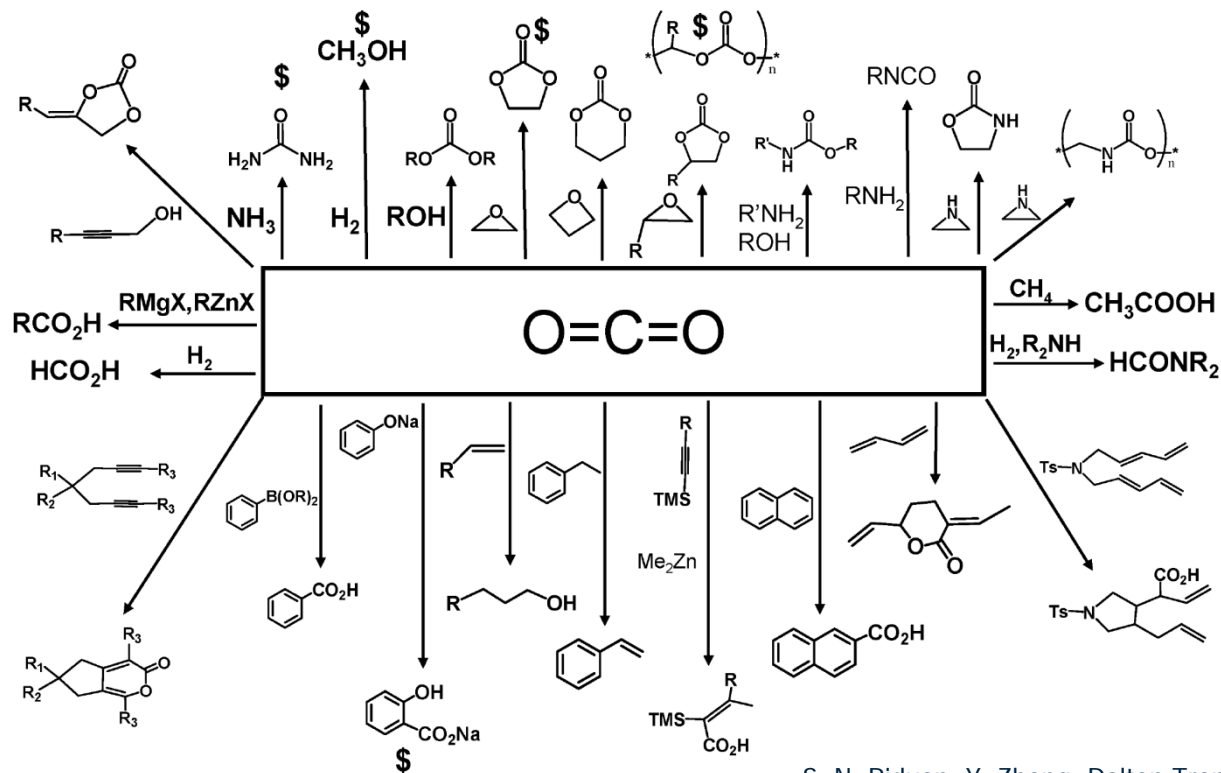
blue: without H<sub>2</sub>O  
green: with H<sub>2</sub>O



Dynamic systems



## State of the art

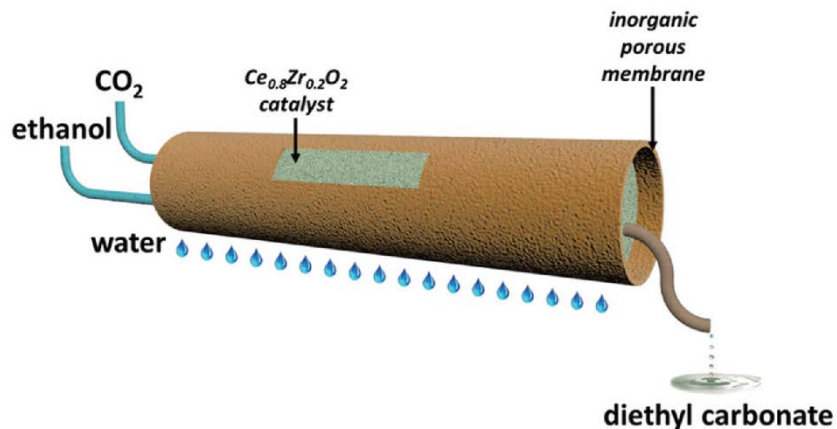
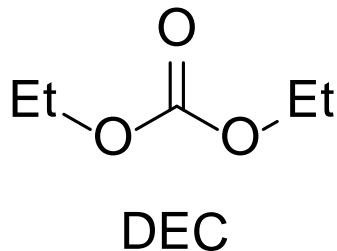
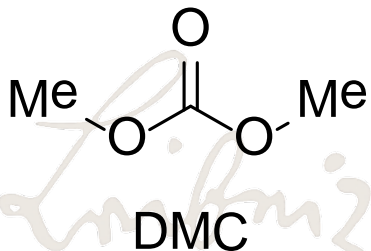


S. N. Riduan, Y. Zhang, Dalton Trans., 2010, 39, 3347-2257



# carbonic acid esters

- annual production of carbonic acid esters ca. 18 Mt
- applications:
  - » Solvents
  - » alkylation-/acylation agent
  - » fuel additive/antiknock agent
  - » Phosgene-substitute
  - » electrolyte in lithium-ion-batteries
  - » monomer for polymers (polycarbonates)

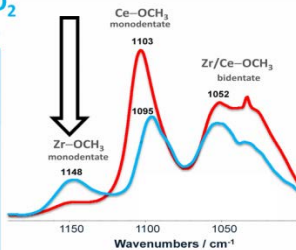


# Synthesis of dialkyl carbonates from CO<sub>2</sub>

## BATCH

phosphated  
CeO<sub>2</sub>-ZrO<sub>2</sub>

Y<sub>DMC</sub> = 1.62 %



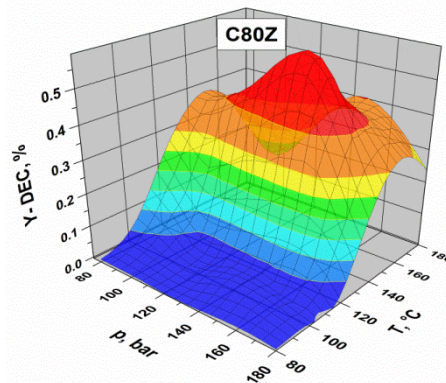
CeO<sub>2</sub>-ZrO<sub>2</sub>

Y<sub>DMC</sub> = 0.24 %



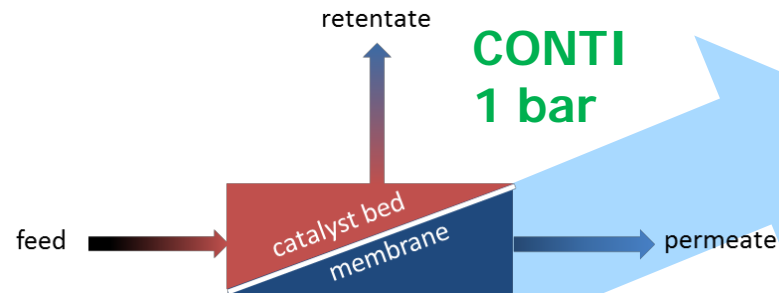
I. Prymak, ..., S. Wohlrab\*,  
*CemCatChem*, accepted

## CONTI

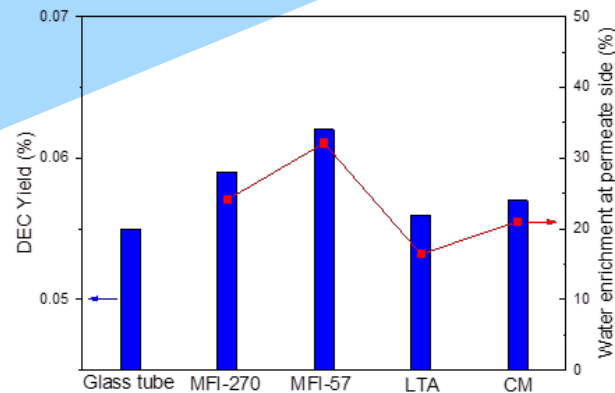


Best performance under  
supercritical conditions

I. Prymak, ..., S. Wohlrab\*,  
*Catal. Sci. Technol.* **2015**, *5*,  
2322–2331



R. Dragomirova, S. Wohlrab, *Catalysts* **2015**, *5*, 2161-2222

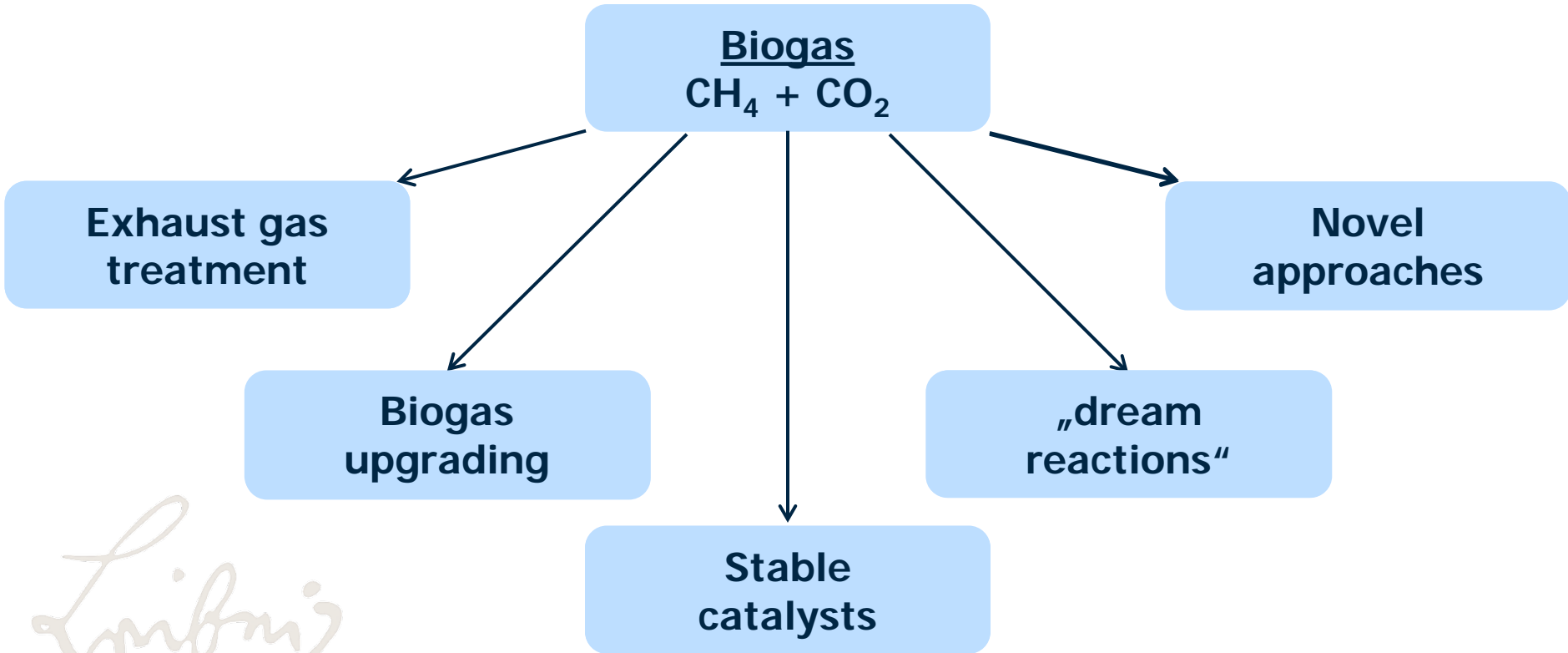


-Increase in  
yield with  
water removal

-higher  
productivity  
compared to  
batch

J. Wang, Z. Hao, S.  
Wohlrab, *Green  
Chemistry*, **2017**,  
*19*, 3595-3600

# Ways of biogas utilization



# Acknowledgement



Deutsche  
Forschungsgemeinschaft



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